



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.12.2015

No. F.DTL/207/2015-16/DGM(SO)/EAC/279

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of November-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of November, 2015 .

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of

power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



(S.K.Sinha)

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
	July'15	80.15	67.97
	Aug'15	80.15	70.43
	Sept'15	80.15	72.03
	Oct'15	80.15	73.20
	Nov'15	80.15	74.06
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
	July'15	61.33	65.23
	Aug'15	58.8	63.93
	Sept'15	68.73	64.72
	Oct'15	68.54	65.27
	Nov'15	89.44	68.24
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
	July'15	96.94	96.13
	Aug'15	96.63	96.23
	Sept'15	97.11	96.38
	Oct'15	97.97	96.61
	Nov'15	103.6	97.47
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
	June'15	51.74	52.73
	July'15	57.75	54.00
	Aug'15	48.28	52.84
	Sept'15	65.19	54.87
	Oct'15	72.12	57.37
	Nov'15	72.55	59.23
BTPS	Apr'15	68.86	68.86
	May'15	88.37	78.74
	June'15	94.08	83.80
	July'15	100.11	87.94
	Aug'15	95.90	89.55
	Sept'15	85.90	88.95
	Oct'15	91.25	89.29
	Nov'15	99.87	90.59
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33
	July'15	89.17	87.33
	Aug'15	89.17	87.33
	Sept'15	89.17	88.26
	Oct'15	77.67	86.72
	Nov'15	89.17	87.02

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

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$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2=-----

CC3=-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
	July'15	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'15	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'15	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'15	33.420	16.753	25.007	17.730	7.090		
	Nov'15	33.420	16.100	25.660	17.730	7.090		
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
	July'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Oct'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Nov'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
	July'15	44.450	25.260	30.290				
	Aug'15	44.450	25.260	30.290				
	Sept'15	44.450	25.260	30.290				
	Oct'15	57.348	12.362	30.290				
	Nov'15	61.110	8.600	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
	July'15	30.980	17.610	21.110	30.300			
	Aug'15	30.980	17.610	21.110	30.300			
	Sept'15	30.980	17.610	21.110	30.300			
	Oct'15	30.980	17.610	21.110	30.300			
	Nov'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			
	July'15	0.000	0.000	100.000	0.000			
	Aug'15	0.000	0.000	100.000	0.000			
	Sept'15	0.000	0.000	100.000	0.000			
	Oct'15	0.000	0.000	100.000	0.000			
Nov'15	0.000	0.000	100.000	0.000				




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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10
	July,15	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'15	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'15	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'15	31.130	18.000	21.750	7.300	1.820	10	10
	Nov'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Nov'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
GT	Upto Nov'15	48.1367	21.5733	30.2900				
PPCL	Upto Nov'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Nov'15	33.4200	18.3505	23.4095	17.7300	7.0900	0.0000




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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	6.300	2.767	1.600	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	1.6686	6.4996	3.0818	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16.




MANAGER(SO/EA)

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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	76.562	43.823	8.539	9.319	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	7.643	4.425	0.874	2.345	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	9.546	4.192	2.425	2.929	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.508	1.450	1.752	
UNCHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.1003	5.7800	3.3697	

MANAGER(SO/EA)

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	38.387434
	BYPL	18.433327
	NDPL	29.308515
	NDMC	20.988414
	MES	11.240810
	MP	0.000000
	Total	118.358500
RPH*	BRPL	-0.711608
	BYPL	-0.404825
	NDPL	-0.485566
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-0.882000
GT(APM, PMT,RLNG)	BRPL	18.096471
	BYPL	2.348434
	NDPL	8.234595
	NDMC	0.000000
	MES	0.000000
	Total	28.679500
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	34.272425
	BYPL	19.479626
	NDPL	23.338034
	NDMC	33.520164
	MES	0.000000
	Total	110.610250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	53.276824
	BYPL	31.469488
	NDPL	37.455794
	NDMC	12.272162
	MES	3.264732
	PUNJAB	12.410140
	HARYANA	14.744360
	Total	164.893500
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	11.9559725	6.4595874	2.5734764	2.9229087	
ANTA RF	0.0158500	0.0069643	0.0040251	0.0048606	
AURIYA GF	12.9360225	5.6811427	3.2864444	3.9684354	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	1.6885875	0.9941390	0.0000000	0.6944485	
CHAMERAHEP*	3.7649925	2.2166017	0.0000000	1.5483908	
CHAMERA-II HEP*	5.0546325	2.9758643	0.0000000	2.0787682	
CHAMERA-III HEP*	2.7502575	1.6191866	0.0000000	1.1310709	
DADRI GF	15.9607837	7.5922823	3.7802208	4.5882806	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0116053	0.0050950	0.0029721	0.0035382	
DADRI TPS	85.8046575	45.1861998	5.5722944	18.3456548	16.7005085
DADRI-II TPS	191.9173414	91.4421912	47.8419391	52.6332111	0.0000000
DHAULIGANGA *	3.4311950	2.0200817	0.0000000	1.4111133	
DULAHSTI HEP	16.2283125	7.1274748	4.1219914	4.9788463	
JHAJJAR		0.0000000	0.0000000	0.0000000	
KOLDEM HEP	7.2266725	0.0000000	3.2731045	3.9535680	
KOTESHWAR	6.4934400	2.8519188	1.6493338	1.9921874	
NAPP	22.3221265	9.8038780	5.6698201	6.8484284	
NAPTHA JHAKRI*	21.6006975	12.7171946	0.0000000	8.8835029	
RAPP C	37.3132645	16.3879858	9.4775692	11.4477095	
RIHAND STPS	60.0956533	27.2172520	15.6273401	17.2510612	
RIHAND-II STPS	72.6473950	33.2763129	18.8012614	20.5698207	
RIHAND-III STPS	79.2925925	35.7427199	20.4272636	23.1226090	
SEWA-II HEP*	1.9714225	1.1606553	0.0000000	0.8107672	
SINGRAULI	98.7040825	19.5039267	48.9177433	30.2824125	
SALAL HEP*	12.1134200	7.1316549	0.0000000	4.9817651	
TEHRI HEP	11.7194150	5.1471671	2.9767314	3.5955165	
TANAKPUR*	1.7621950	1.0374747	0.0000000	0.7247203	
UNCHAAR-I	9.9363800	4.6902910	2.6730237	2.5730653	
UNCHAAR-II	22.3417800	10.8720327	5.8455497	5.6241976	
UNCHAAR-III	13.5636500	6.5926408	3.6309470	3.3400622	
URI HEP*	23.1994400	13.6584383	0.0000000	9.5410017	
URI -II HEP	20.8389725	9.1524767	5.2930990	6.3933968	
		0.0000000	0.0000000	0.0000000	
PARBATI-III	1.8545325	0.8145107	0.4710512	0.5689706	
FARAKA	6.0195750	2.8716886	1.6671659	1.4807205	0.0000000
KAHALGAON-I	17.0815620	8.4897260	4.5546290	4.0372070	0.0000000
KAHALGAON-II	72.4334280	34.8781382	19.1982759	18.3570139	0.0000000
SASAN	285.6815950	56.1180303	142.0739313	87.4896334	0.0000000
DVC(LT-3)	81.6496280	35.8605166	20.7390055	25.0501059	
DVC(MEJIA)(LT-4)	58.7166620	25.7883580	14.9140321	18.0142719	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	27.1166380			27.1166380	
DVC(LT-9)				0.0000000	
DVC(MPL-DVC)(LT-6)	196.6814250			196.6814250	
SECI	8.1639020	2.6686750	2.8140450	2.6811820	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	48.7284531	10.0670251	24.6980752	13.9633528	
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	20.11.2015	11.33	20.11.2015	12.20
		27.11.2015	18.00	27.11.2015	18.30
PPCL	2	09.11.2015	8.25	09.11.2015	10.35
		07.11.2015	9.35	07.11.2015	10.38
		07.11.2015	20.53	07.11.2015	21.46
Bawana	3	21.11.2015	15.16	21.11.2015	15.25
		21.11.2015	16.21	21.11.2015	18.44
		09.11.2015	1.25	09.11.2015	6.42
		09.11.2015	9.59	09.11.2015	14.29
Rithala		18.11.2015	21.26	18.11.2015	23.50
			-Nil-		

MANAGER(SO/EA)

Annexure-5

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Nov'15	11.025295

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.11.15 to 10.11.15 & 14.11.15 to 30.11.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.69336 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.11.15 to 30.11.15 on RTC basis comprising of total Energy Schedule to NDMC 3.794400 Mus at STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	133.4439605	0.0000000
	BYPL	5.8392674	-12.9530797
	NDPL	61.5675546	0.0000000
	NDMC	8.3019849	-2.4729428
	MES	0.0000000	0.0000000
	Total	209.1527675	-15.4260225
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-0.0804
	MES	0.0000000	0.0000000
	Total	0.0000000	-0.0804000

All figures are at Delhi Periphery

Ambedkar
MANAGER(SO/EA)